

## Message Text

UNCLASSIFIED POSS DUPE

PAGE 01 LAGOS 10142 200746Z

44

ACTION INT-08

INFO OCT-01 AF-10 ISO-00 EB-11 DRC-01 COME-00 SCEM-02

SCI-06 GSA-02 CIAE-00 DODE-00 INR-10 NSAE-00 PA-04

RSC-01 USIA-15 PRS-01 SPC-03 TRSE-00 OMB-01 CIEP-02

/078 W

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R 191128Z DEC 73

FM AMEMBASSY LAGOS

TO SECSTATE WASHDC 2169

UNCLAS LAGOS 10142

E.O. 11652 : N/A

TAGS : ENRG, NI

SUBJ : DATA ON NATURAL GAS LIQUIDS AND LNG

REF : STAGE A-9900

1. THERE ARE NO NATURAL GAS PROCESSING OR LIQUEFACTION PLANTS IN NIGERIA. THE PORT HARCOURT OIL REFINERY (NPRC) MAKES LPG, BUT 1972 PRODUCTION (ABOUT 9,000 LONG TONS) WAS LESS THAN DOMESTIC CONSUMPTION (ABOUT 15, 000 TONS). CAPACITY IS 60 TONS PER DAY.

2. FYI. NIGERIAN GAS FIELDS AWAIT DEVELOPMENT, AND ABOUT TWO BILLION CUBIC FEET OF NATURAL GAS PRODUCED IN ASSOCIATION WITH CRUDE OIL CONTINUE TO BE FLARED DAILY. ONLY ONE GAS PROJECT, A JOINT VENTURE BETWEEN FMG AND AN AMERICAN FIRM TO PRODUCE LPG FOR EXPORT, HAS BEEN ANNOUNCED SO FAR, BUT MANY LNG AND LPG/ETHYLENE PROPOSALS AWAIT FMG DECISION.  
END FY.  
CROSBY

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NNN

## Message Attributes

**Automatic Decaptioning:** X  
**Capture Date:** 01 JAN 1994  
**Channel Indicators:** n/a  
**Current Classification:** UNCLASSIFIED  
**Concepts:** n/a  
**Control Number:** n/a  
**Copy:** SINGLE  
**Draft Date:** 19 DEC 1973  
**Decaption Date:** 01 JAN 1960  
**Decaption Note:**  
**Disposition Action:** n/a  
**Disposition Approved on Date:**  
**Disposition Authority:** n/a  
**Disposition Case Number:** n/a  
**Disposition Comment:**  
**Disposition Date:** 01 JAN 1960  
**Disposition Event:**  
**Disposition History:** n/a  
**Disposition Reason:**  
**Disposition Remarks:**  
**Document Number:** 1973LAGOS10142  
**Document Source:** CORE  
**Document Unique ID:** 00  
**Drafter:** n/a  
**Enclosure:** n/a  
**Executive Order:** N/A  
**Errors:** N/A  
**Film Number:** n/a  
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**Handling Restrictions:** n/a  
**Image Path:**  
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**Line Count:** 50  
**Locator:** TEXT ON-LINE  
**Office:** ACTION INT  
**Original Classification:** UNCLASSIFIED  
**Original Handling Restrictions:** n/a  
**Original Previous Classification:** n/a  
**Original Previous Handling Restrictions:** n/a  
**Page Count:** 1  
**Previous Channel Indicators:**  
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**Previous Handling Restrictions:** n/a  
**Reference:** STAGE A-9900  
**Review Action:** RELEASED, APPROVED  
**Review Authority:** martinjw  
**Review Comment:** n/a  
**Review Content Flags:**  
**Review Date:** 10 DEC 2001  
**Review Event:**  
**Review Exemptions:** n/a  
**Review History:** RELEASED <10-Dec-2001 by williad>; APPROVED <21 FEB 2002 by martinjw>  
**Review Markings:**

Declassified/Released  
US Department of State  
EO Systematic Review  
30 JUN 2005

**Review Media Identifier:**  
**Review Referrals:** n/a  
**Review Release Date:** n/a  
**Review Release Event:** n/a  
**Review Transfer Date:**  
**Review Withdrawn Fields:** n/a  
**Secure:** OPEN  
**Status:** NATIVE  
**Subject:** : DATA ON NATURAL GAS LIQUIDS AND LNG  
**TAGS:** ENRG, NI  
**To:** STATE  
**Type:** TE  
**Markings:** Declassified/Released US Department of State EO Systematic Review 30 JUN 2005